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(X) / *hshj* / 24/11/14
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(The bidder shall provide required information in the given format duly filled-in and signed by the bidder or authorized signatory along with official seal. This is to be submitted in the executive summary of the Feasibility Report in Envelope-III)

SUMMARY SHEET OF FEASIBILITY REPORT

BID/PPL/05/2013/1/KCSPL

Sl. No.	Description	1st Yr	2nd Yr	3rd Yr	4th Yr	5th Yr	6th Yr	7th Yr	8th Yr	9th Yr	10th Yr	11th Yr	12th Yr	13th Yr	14th Yr	15th Yr	16th Yr	17th Yr	18th Yr	19th Yr	20th Yr	21st Yr	22nd Yr	23rd Yr	24th Yr	25th Yr	
1.0	Demand for Liquefied Petroleum Gas (LPG) (in MMTPA)	1.02	1.04	1.07	1.09	1.11	1.14	1.16	1.19	1.19	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22
2.0	Volume of LPG to be transported in the pipeline (in MMTPA)	1.02	1.04	1.07	1.09	1.11	1.14	1.16	1.19	1.19	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22
3.0	System Capacity of Pipeline as per relevant Regulation (MMTPA)	1.28	1.31	1.33	1.36	1.39	1.42	1.45	1.49	1.49	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53
4.0	Tariff from LPG Transportation																										
4.1	Fixed Unit Tariff (Rs./MT)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
4.2	Variable Unit Tariff (Rs./MT/KM)	5.25	5.75	6.25	6.75	7.25	7.75	8.25	8.75	9.25	9.75	10.25	10.75	11.25	11.75	12.25	12.75	13.25	13.75	14.25	14.75	15.25	15.75	16.25	16.75	17.25	17.75
5.0	Total Cash Outflow (Rs. in lacs)																										
	a. CAPEX	99,786						6,500																			
	b. OPEX	3,999	4,319	4,664	5,038	5,441	5,876	6,346	6,854	7,402	7,994	8,634	9,324	10,070	10,876	11,746	12,686	13,700	14,796	15,980	17,258	18,639	20,130	21,741	23,480	25,358	
6.0	Total Cash Inflow (Rs. in lacs)																										
	a. Tariff	13,172	14,708	16,307	17,958	19,694	21,485	22,220	23,003	23,330	24,265	24,563	25,010	25,605	26,349	27,243	28,285	29,476	30,815	32,304	33,942	35,728	37,663	39,747	41,980	44,362	
7.0	Pre-Tax IRR on Total capital employed based on above project cash flow	14.71%																									

Note : 1 As the Item Number 3 & 4 are with respect to biddable items, corresponding quotes given in the financial bid for respective years are to be used for this FR summary sheet.

Note : 2 The Board shall review the tariff after ten years and fix for a block of five years thereafter on prospective basis. As the tariff numbers for Year-11 onwards are not biddable items and are required only for indicative purpose, the bidder is required to provide the complete basis for tariff numbers for Year-11 to Year-25. An appropriate view would be taken by the Board in due course of time on the computation methodology for the transportation tariff from Year-11 onwards.

Note : 3 All cells in each row/column has to be filled in, corresponding to the FR submitted.

Note : 4 Above year-wise volumes of Petroleum and Petroleum Products quoted at Item 2.0 shall be referred by PNGRB for the purpose of compliance of Service Obligations as specified in Regulation 14(1) of the PNGRB (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations, 2010

Date: 20.12.2013

Place: Mumbai

Name and Signature of bidder or authorized signatory
Office seal

ANURAG DEEPAK
Executive Director (Pipelines)

